

Cost-effectiveness of physical measures versus spill of water past the Laudal Hydropower plant.

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SINTEF Internship

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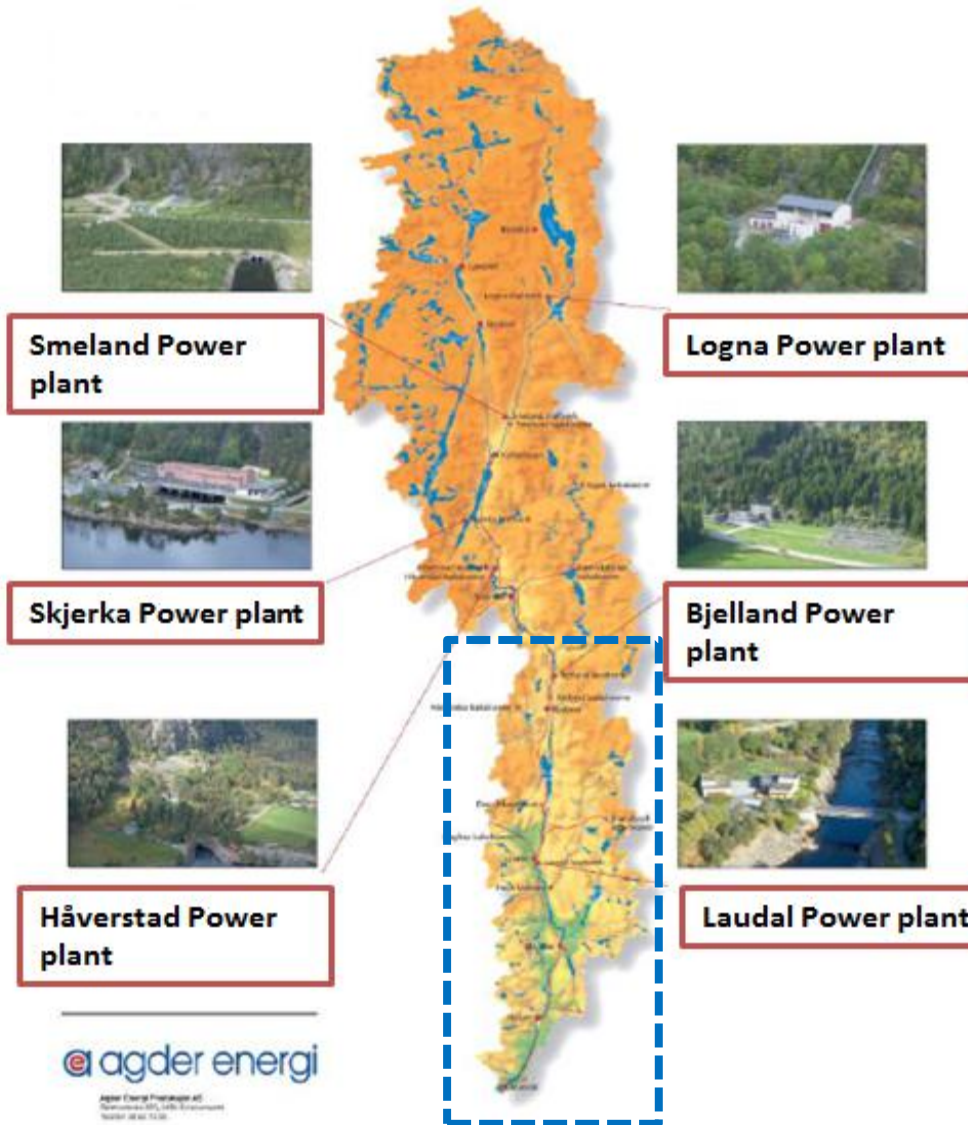
Centre for Environmental Design of Renewable Energy



Outline

1. Introduction
2. Objectives
3. Methodology
4. Results
5. Conclusion and Way forward

1. Introduction



Laudal HPP
1977: License
1981: In operation



agder energi

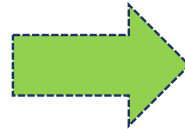
Agder Energi Prosjekt AS
Agderenergi AS, Løve Strømsverk
Nedre 48 001 73 00

Anadromous reach: 47 km

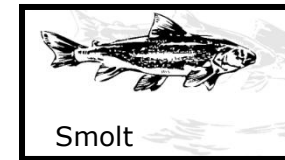
1. Introduction

Present:

-1.5 m³s⁻¹ in winter
-3 m³s⁻¹ in summer



NVE suggestion:
-6 m³s⁻¹ in winter
-Spill during smolt migration
- 8-25 m³s⁻¹ summer



Brief notes

- ❖ 5 years trial period (2013-2017)
- ❖ Purpose: Improve salmon migration, production and recreational fishing

IB Salmon

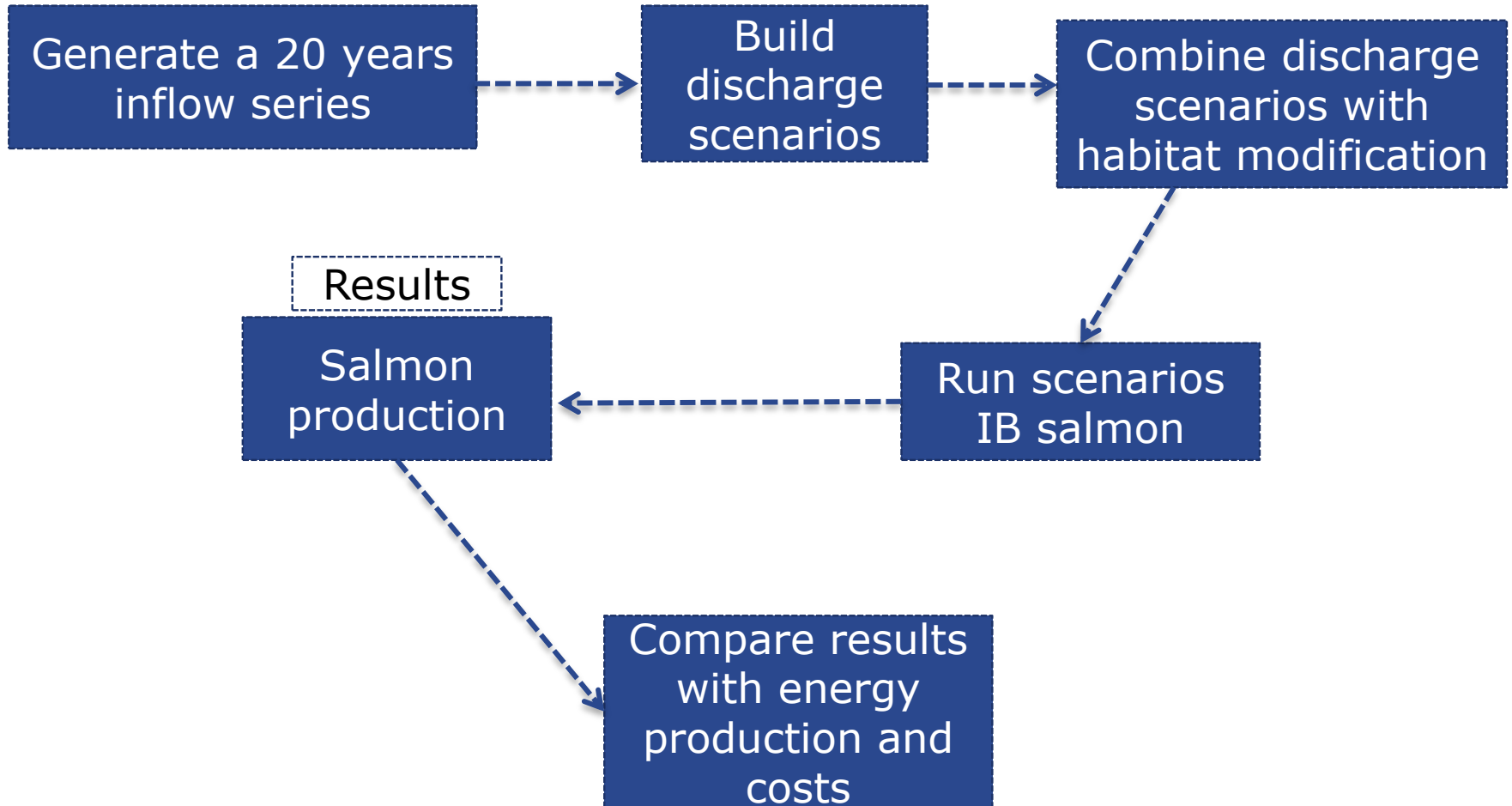


Smolt production

2. Objectives:

- The main objective of this study is to evaluate the **“Cost-effectiveness of physical measures versus spill of water past the Laudal Hydropower plant”**
- Demonstrate and evaluate a methodology which can be used in other projects/rivers as a tool to predict trade-offs between changed discharge regimes, habitat modification, and power generation.
- Also to evaluate principles of off-setting versus mitigation measures.

3. Methodology



3. Methodology

Scenarios without/with habitat modification

Scenarios	Winter discharge (m ³ s ⁻¹)	Spill in the spring (smolt migration period)	Summer discharge (m ³ s ⁻¹)	Habitat modification (H+)
A:Present	1.5	No extra water	3	H+No extra water
B: Intermediate 1	4	No extra water 25% of inflow 50% of inflow	6-14	H+No extra water H+50%
C: Intermediate 2	6	No extra water 25% of inflow 50% of inflow	8-14	H+No extra water H+50%
D:NVEs Regime	6	No extra water 25% of inflow 50% of inflow	8-25	H+No extra water H+50%

3. Methodology

Habitat modification

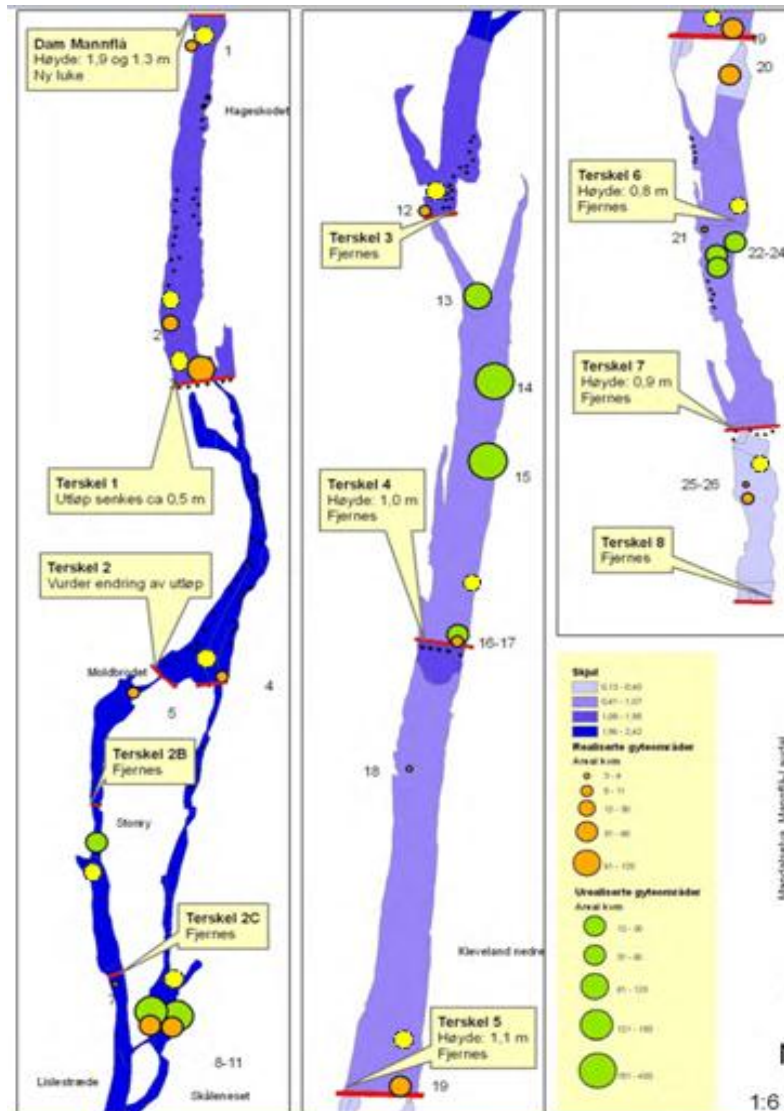
Maximize habitat improvement:

Removal of weirs + increase of spawning habitat areas



3. Methodology

Habitat modification



- Present spawning habitat
- Potential spawning habitat
- Extra spawning habitat
- Dams

(Thorstad & Forseth, 2009)

4. IB salmon Results

Spring (smolt migration period):

D: NVEs regime

W:6
S:8-25
(m³/s)

C: Intermediate 2

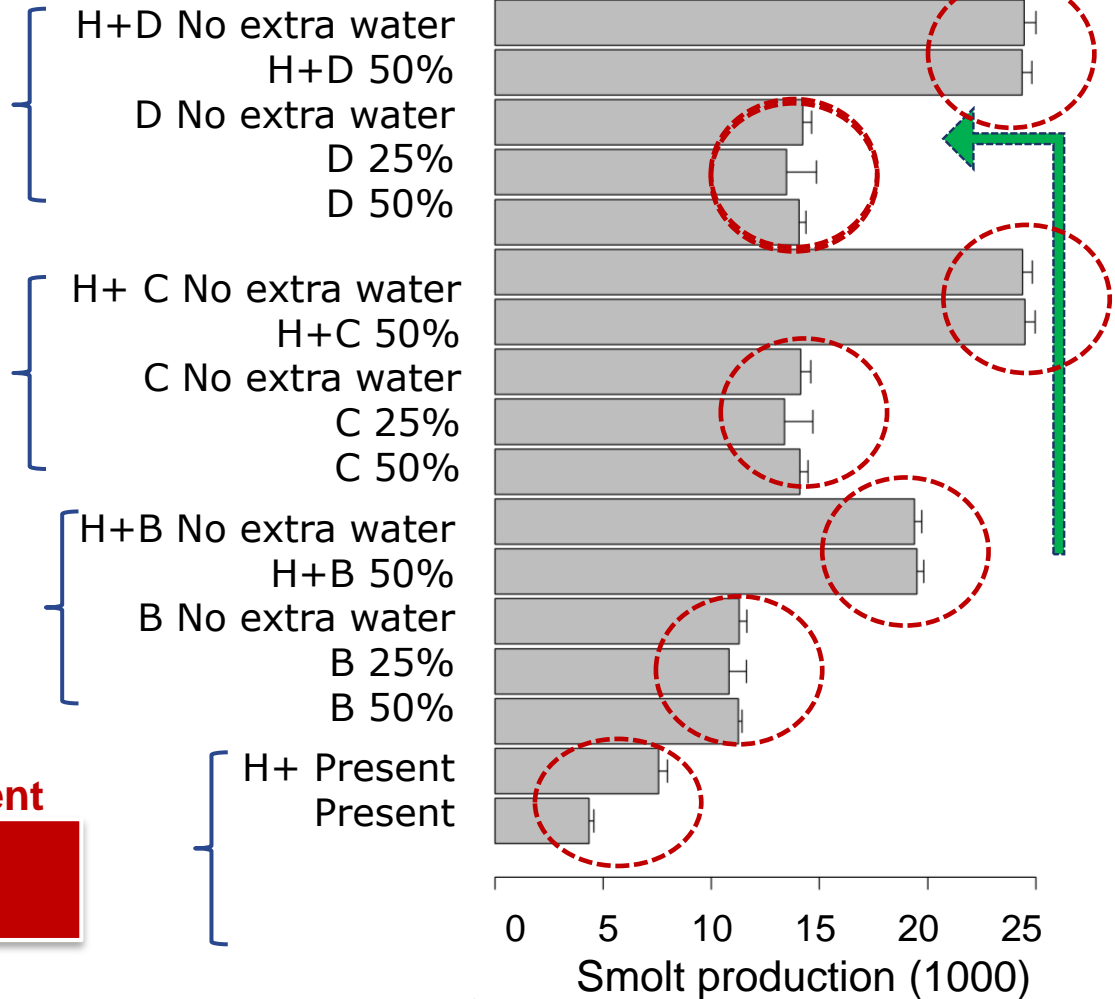
W:6
S:8-14
(m³/s)

B: Intermediate 1

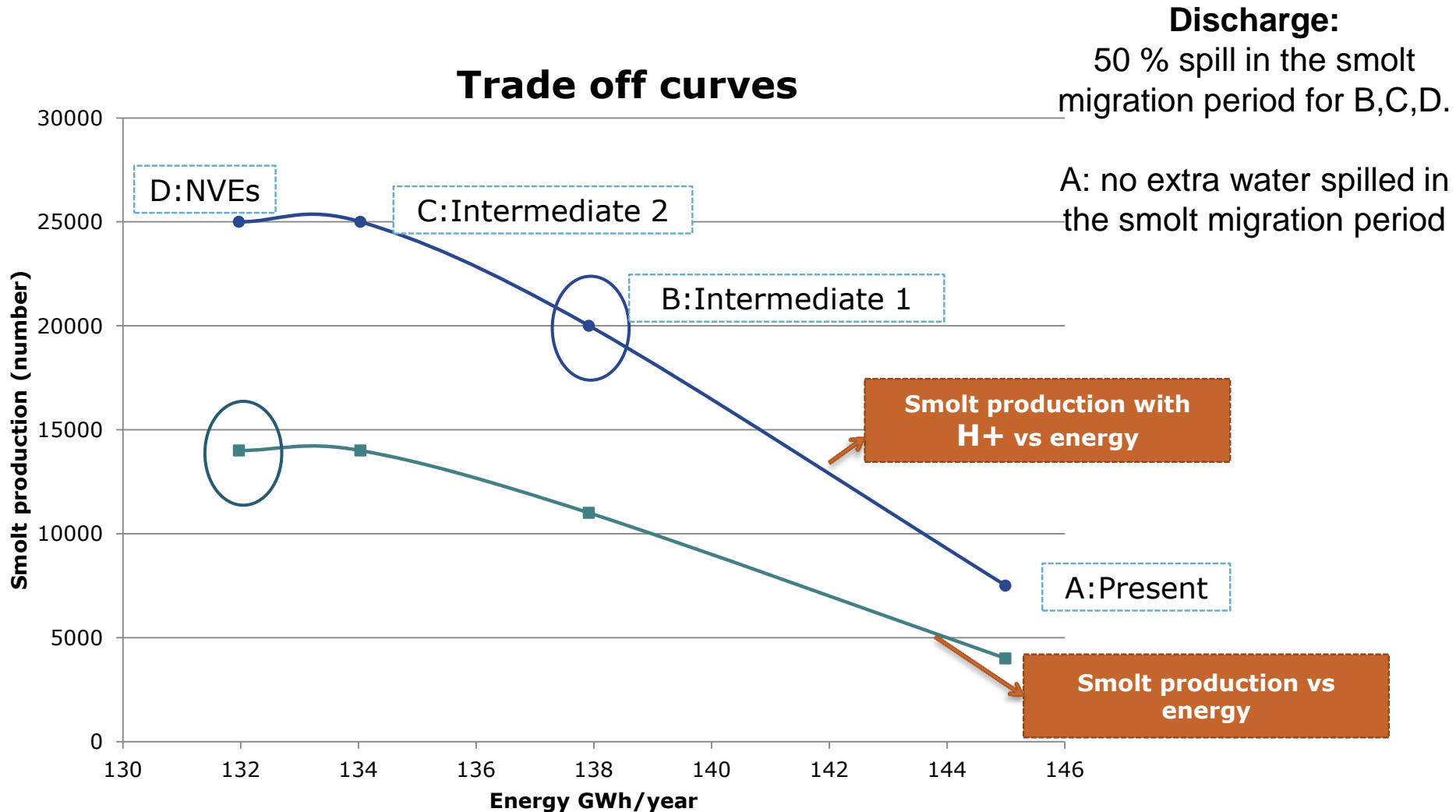
W:4
S:6-14
(m³/s)

A: Present

W:1.5
S:3
(m³/s)

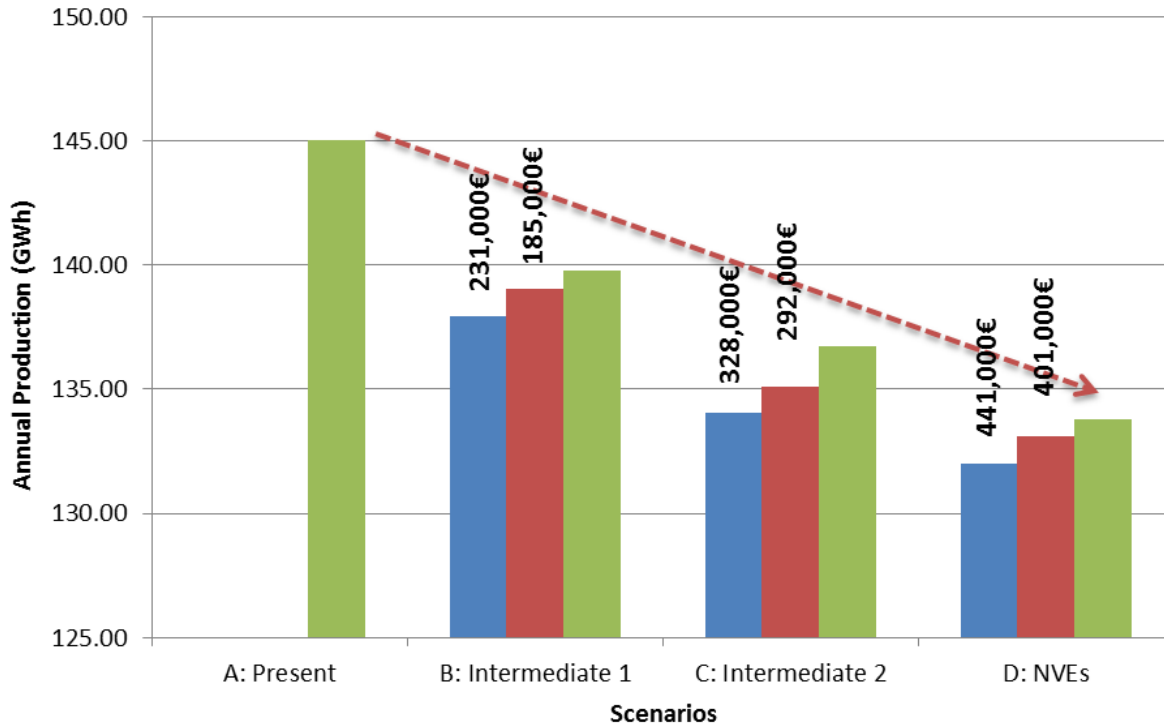


4. Smolt production with /without H+ vs energy



4. Energy estimates

Annual production different scenarios



- (1) 50% Released water in smolt migration period
- (2) 25% Released in smolt migration period
- (3) No extra water released in smolt migration period

1 GWh = 36,000 €

12.25 GWh = 441,000 €

Other estimations carried out by:

AEP (2010)

28-29 GWh = 1,000,000 €

Sweco (2012)

15-20 GWh = 540,000-730,00 €

NVE

20 GWh/year = 730,000 €

4. Estimated habitat modification cost

Removal of weirs + increase of spawning habitat is planned and constructed in the same operation



11 weirs



20 spawning grounds (100 m² each)

1 artificial spawning ground (100 m²)
= 12,000 €

TOTAL = 240,000 €

5. Conclusion

- ✓ The impact on smolt production from the NVEs proposed regime can be achieved with lower power loss.
- ✓ Habitat improvement measures alone achieve about the same effect as NVEs water release proposal.
- ✓ The project shows the trade off between physical measures and spill of water.
- ✓ Methodology which can be used in other projects/rivers as a tool to predict effects of changed discharge regimes and habitat modification.
- ✓ The project needs for further data collection to reduce the simulations uncertainty.

5. Way forward

- How can Agder Energi design spill regimes and monitor the impact on fish production in the 5 years trial period?
- Are there aspects in the rules that could be difficult to incorporate in a future strategy (in addition to loss of production)
- Is the scale/boundary of the project correct?
- Can Agder Energi help to improve the energy production calculations, by adding system optimisation assumptions under each scenario?



Thank you for your attention !

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